Annexure-IX

FPPCA format for the month of October- 2025 (ALL DISCOMS)

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	avilability(MU)			Energy (MU)			Cost Components (Rs.Millions)																				REMARKS FOR VARIATIONS
									Fixed			Variable			Incentive			Income Tax			Others			Total					
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual	
1	Dr. NTTPS	1260	667.22	585.46	-81.76	599.16	547.13	-52.03	650.59	560.01	-90.59	2534.45	2319.78	-214.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3185.04	2879.78	-305.26	5.32	5.26	The availability of APGENCO thermal stations was decreased by 32.19 MU (1.80%) when compared to approved availability.Due to high vibrations occurring in the generator, the plant was under outage from 01.10.2025 to 05.10.2025. Subsequently, the capital overhauling of the Dr. M.V.R. RTPP Stage-III plant, with a capacity of 210 MW, was carried out from 05.10.2025 to 10.11.2025.The energy despatch from APGENCO thermal stations is decreased by 119.47 MU(7.455%) than the approved quantum. The fixed charges of APGENCO stations (except Dr.NTTPS-V) have been admitted based on the costs approved in the APGenco generation Multi Year Tariff order for FY2024-29 dtd.09.09.2024 duly limiting to the normative availability of respective plants and monthly avilability of station as communicated by APSLDC. Further, the variable cost is admitted duly limiting to the ceiling rates approved in the said MYT order. In respect of Dr.NTTPS-V, the FC and VC are admitted based on the costs approved in the Dr.NTTPS-V Multi Year Tariff order for FY2024-29 dtd.28.10.2024. Overall, the per unit cost of APGENCO thermal stations is increased around Rs.0.14/- Unit when compared to the approved rate.
2	Dr. NTTPS-IV	500	273.04	250.02	-23.02	270.53	187.18	-83.35	238.20	213.97	-24.23	1065.89	747.01	-318.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1304.09	960.98	-343.11	4.82	5.13	
3	Dr. NTTPS-V	800	81.59	251.93	170.34	81.59	238.80	157.21	175.41	531.35	355.94	272.51	761.77	489.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	447.92	1293.12	845.20	5.49	5.42	
4	Dr.M.V.R.RTPP Stage-I	420	213.73	207.01	-6.72	177.66	145.89	-31.77	223.53	212.42	-11.11	781.70	660.47	-121.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1005.23	872.88	-132.35	5.66	5.98	
5	Dr.M.V.R.RTPP Stage-II	420	250.07	202.26	-47.81	195.53	162.10	-33.43	251.57	199.61	-51.96	860.33	733.86	-126.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1111.90	933.47	-178.43	5.69	5.76	
6	Dr.M.V.R.RTPP Stage-III	210	0.00	1.61	1.61	0.00	-0.53	-0.53	0.00	1.96	1.96	0.00	-2.38	-2.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.42	-0.42	0.00	0.80	
7	Dr.M.V.R.RTPP Stage-IV	600	293.58	248.74	-44.84	278.18	202.58	-75.60	517.01	429.72	-87.29	1140.54	910.50	-230.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1657.54	1340.22	-317.33	5.96	6.62	
8	**GENCO THERMAL TOTAL**	**4210**	**1779.23**	**1747.04**	**-32.19**	**1602.65**	**1483.17**	**-119.48**	**2056.31**	**2149.03**	**92.72**	**6655.42**	**6131.00**	**-524.42**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**8711.73**	**8280.03**	**-431.70**	**5.44**	**5.58**	
9	Srisailam RCPH	770	345.00	521.33	176.33	345.00	265.61	-79.39	662.75	181.49	-481.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	662.75	181.49	-481.26	1.92	0.68	The quantum of discharge of water at hydel power plant is as decided by the irrigation authorities. The actual availability shown is the technical availability of Hydro Machines as provided by the APSLDC. The fixed charges have been admitted based on actual Machine availability achieved by the respective plants during the month as communicated by APSLDC.
10	NSRCPH	90	24.69	66.29	41.60	24.69	38.54	13.85	35.15	21.31	-13.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.15	21.31	-13.84	1.42	0.55	
11	NSTPDC PH	50	27.50	36.42	8.92	27.50	23.92	-3.58	149.02	41.66	-107.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	149.02	41.66	-107.37	5.42	1.74	
12	Upper Sileru	725	55.50	176.77	121.27	55.50	32.22	-23.28	101.24	71.56	-29.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.24	71.56	-29.68	1.82	2.22	
13	Lower Sileru		111.50	338.82	227.32	111.50	102.30	-9.20	152.24	137.15	-15.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	152.24	137.15	-15.09	1.37	1.34	
14	Donkarayi		13.70	18.41	4.71	13.70	13.18	-0.52	9.63	7.45	-2.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.63	7.45	-2.18	0.70	0.57	
15	PABRHES	20	1.60	7.09	5.49	1.60	0.52	-1.08	35.98	6.67	-29.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.98	6.67	-29.31	22.49	12.87	
16	Minihydel(Chettipet)	1	0.10	0.74	0.64	0.10	0.20	0.10	1.21	2.08	0.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.21	2.08	0.86	12.15	10.25	
17	Machkund HES (AP Share)	118	29.75	0.00	-29.75	29.75	37.09	7.34	35.27	31.67	-3.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.27	31.67	-3.60	1.19	0.85	
18	Tungabhadra HES (AP Share)		25.50	0.00	-25.50	25.50	27.18	1.68	62.98	30.40	-32.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	62.98	30.40	-32.58	2.47	1.12	
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	**634.84**	**1165.87**	**531.03**	**634.84**	**540.77**	**-94.07**	**1245.48**	**531.44**	**-714.04**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1245.48**	**531.44**	**-714.04**	**1.96**	**0.98**	
20	NTPC(SR) Ramagundam I & II	2100	178.97	201.18	22.21	174.73	83.77	-90.96	136.80	144.23	7.43	697.17	292.21	-404.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	833.97	436.43	-397.54	4.77	5.21	In view of higher grid demand, even though Commission excluded the procurement of power from four CGS Stations Viz NTPC-Kudgi, NTECL-Vallur, NTPL-Tuticorin & NNTPS-Nyveli, the availability from these four stations aided in meeting the Grid Demand. Overall the availability from these four CGS stations during the month is 347.88MU. Overall the FC of CGS stations during the month is increased by Rs.76.18 Crs. Further, pending approval of PPA, 15.34 MW from NTPC Telangana STPS-I(1600MW) has been availed w.e.f 01.03.2024 as per the allocation of Ministry of Power. NTPC Telangana is scheduled from unallocated pool as per MoP allocations and is subject to change monthly based on revised allocations issued by CEA from time to time.
21	NTPC(SR) Simhadri Stage-I	1000	292.60	301.70	9.10	292.60	226.08	-66.52	270.07	336.83	66.76	1065.06	771.85	-293.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.08	33.08	1335.13	1141.75	-193.38	4.56	5.05	
22	NTPC(SR) Simhadri Stage-II	1000	136.92	144.11	7.19	136.92	68.25	-68.67	176.79	207.45	30.66	498.39	230.60	-267.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	675.18	438.05	-237.13	4.93	6.42	
23	NTPC(SR) Talcher Stage-II	2000	113.41	110.16	-3.25	113.41	88.41	-25.00	91.71	88.69	-3.02	198.47	146.40	-52.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	290.18	235.10	-55.09	2.56	2.66	
24	NTPC(SR) Ramagundam III	500	43.74	49.89	6.15	42.97	20.41	-22.56	35.28	46.54	11.27	171.45	69.94	-101.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	206.73	116.48	-90.24	4.81	5.71	
25	NTPC Kudgi Stage-I	2400	0.00	167.91	167.91	0.00	38.86	38.86	0.00	255.09	255.09	0.00	170.53	170.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	425.63	425.63	0.00	10.95	
26	NTPC Telangana STPS - I		0.00	19.55	19.55	0.00	13.44	13.44	0.00	30.91	30.91	0.00	39.67	39.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	70.58	70.58	0.00	5.25	
27	NTECL Valluru	1500	0.00	66.54	66.54	0.00	31.50	31.50	0.00	111.93	111.93	0.00	114.97	114.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	226.90	226.90	0.00	7.20	
28	NLC Stage-I	630	26.35	12.69	-13.66	26.35	8.65	-17.70	22.23	17.31	-4.93	85.37	27.90	-57.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.61	1.61	107.61	46.82	-60.79	4.08	5.41	
29	NLC Stage-II	840	48.41	30.96	-17.45	48.41	20.02	-28.39	42.25	62.46	20.22	156.85	64.58	-92.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	199.09	127.05	-72.05	4.11	6.34	
30	NPC(MAPS)	440	6.69	0.00	-6.69	6.68	0.00	-6.68	0.00	0.00	0.00	17.10	0.00	-17.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.10	0.00	-17.10	2.56	0.00	
31	NPC(KAIGA unit I,II,III,IV)	880	48.56	61.44	12.88	48.55	61.44	12.89	0.00	0.00	0.00	171.38	213.77	42.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	171.38	213.77	42.39	3.53	3.48	
32	NTPL(NLC TamilNadu)	1000	0.00	83.34	83.34	0.00	42.46	42.46	0.00	163.44	163.44	0.00	177.51	177.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.97	3.97	0.00	344.92	344.92	0.00	8.12	
33	NLC NNTPS	1000	0.00	30.10	30.10	0.00	24.03	24.03	0.00	60.11	60.11	0.00	68.39	68.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	128.50	128.50	0.00	5.35	
34	KKNPP Unit-I	1000	0.00	2.24	2.24	0.00	2.24	2.24	0.00	0.00	0.00	0.00	11.26	11.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.26	11.26	0.00	5.03	
35	NLC TPS- I Expn.	630	0.00	2.32	2.32	0.00	1.79	1.79	0.00	2.71	2.71	0.00	5.36	5.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.07	8.07	0.00	4.51	
36	NLC TPS- II Expn.	840	0.00	4.02	4.02	0.00	2.71	2.71	0.00	9.87	9.87	0.00	8.85	8.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.72	18.72	0.00	6.91	
37	JNNSM Ph-1 Thermal		22.97	14.89	-8.08	21.48	14.89	-6.59	25.52	22.06	-3.45	90.65	45.91	-44.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	116.16	67.97	-48.19	5.41	4.57	
38	NTPC Aravali				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
39	NTPC-DADRI				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
40	SCED				0.00	0.00	0.00	0.00	0.00	2.91	2.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.91	2.91	0.00	0.00	
41	**CGS TOTAL**	**17760**	**918.62**	**1303.03**	**384.41**	**912.10**	**748.97**	**-163.13**	**800.64**	**1562.53**	**761.89**	**3151.89**	**2459.71**	**-692.19**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**38.66**	**38.66**	**3952.54**	**4060.90**	**108.37**	**4.33**	**5.42**	
42	NCE- Others	153	21.95	25.92	3.97	21.95	25.92	3.97	7.93	0.00	-7.93	125.55	141.52	15.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	133.48	141.52	8.04	6.08	5.46	Actual energy dispatch is decreased over the approved by 246.73MU. As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them whatever they generate is absorbed.Further, it is to submit that there was no scheduling of power from SECI (APRAPSCOM) till date , in view of delay in readiness of CTU network(as informed by M/s SECI).
43	NCE Solar	3756	631.44	551.28	-80.16	631.44	551.28	-80.16	0.00	0.00	0.00	2708.88	2377.89	-330.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.97	13.97	2708.88	2391.86	-317.02	4.29	4.34	
44	NCE WIND	3688	302.05	337.77	35.72	302.06	337.77	35.71	0.00	0.00	0.00	1395.52	1527.22	131.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1395.52	1527.22	131.70	4.62	4.52	
45	**NCE TOTAL**	**7596**	**955.44**	**914.97**	**-40.47**	**955.45**	**914.97**	**-40.48**	**7.93**	**0.00**	**-7.93**	**4229.95**	**4046.63**	**-183.32**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**13.97**	**13.97**	**4237.88**	**4060.60**	**-177.27**	**4.44**	**4.44**	
46	SECI (APRAPSCOM)		**206.24**	**0.00**	-206.24	**206.25**	**0.00**	**-206.25**	**0.00**	**0.00**	**0.00**	**513.56**	**0.00**	**-513.56**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	513.56	0.00	-513.56	2.49	0.00	
47	**NCE Solar**		**206.24**	**0.00**	**-206.24**	**206.25**	**0.00**	**-206.25**	**0.00**	**0.00**	**0.00**	**513.56**	**0.00**	**-513.56**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**513.56**	**0.00**	**-513.56**	**2.49**	**0.00**	
48	APPDCL Stage-I	1600	716.92	563.33	-153.59	716.22	536.85	-179.37	1013.63	862.49	-151.14	2721.64	2040.02	-681.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3735.27	2902.51	-832.76	5.22	5.41	The ovreall avilability is decreased by 144.82 MU (12.72%).Accordingly ,the overall energy dispath is decreased by 222.72 MU(19.57 %).The fixed charges were admitted accordingly duly limiting to the normative
49	APPDCL Stage-II	800	421.56	430.32	8.76	421.57	373.06	-48.51	1024.35	1028.52	4.17	1349.02	1193.79	-155.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2373.37	2222.31	-151.06	5.63	5.96	

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									Fixed			Variable			Incentive			Income Tax			Others			Total						
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual	
50	Godavari Gas Power Plant	216	0.00		0.00	0.00	0.00	0.00	11.67	7.46	-4.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.67	7.46	-4.21	0.00	0.00	were admitted accordingly duly limiting to the normative availability. Further, there is no generation from Godavari Gas Power Plant as there is no avaialbility of natural gas. Overall, the per unit cost of Joint Sector is increased around Rs.0.27/Unit when compared to the approved rate.
51	TS NPDCL (TSPCC)		0.00		0.00	0.00	5.16	5.16	0.00	0.00	0.00	0.00	40.11	40.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.11	40.11	0.00	7.78	
52	**JOINT SECTOR TOTAL**	**2616**	**1138.48**	**993.66**	**-144.82**	**1137.79**	**915.06**	**-222.73**	**2049.65**	**1898.47**	**-151.18**	**4070.66**	**3273.92**	**-796.74**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6120.31**	**5172.39**	**-947.92**	**5.38**	**5.65**	
53	SEIL P1 (230MW)	231	145.84	153.12	7.28	145.83	134.55	-11.28	211.44	211.56	0.12	373.32	349.37	-23.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.46	7.46	584.76	568.38	-16.38	4.01	4.22	The overal availability of IPPS is decreased by 60.31 MU(4.78 %) than the approved quantum and actual energy dispatch decreased by 187.60 MU (14.89%) than approved quantum. Overall, the per unit cost of IPPs is increased around Rs.0.35/Unit when compared to the approved rate.
54	SEIL P2 (500MW Firm)	500	300.39	367.88	67.49	300.39	352.67	52.28	518.56	564.71	46.15	747.97	839.13	91.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.94	32.94	1266.53	1436.78	170.25	4.22	4.07	
55	SEMBCORP PROJECT-1 (625MW)	625	375.49	314.56	-60.93	375.50	281.95	-93.55	615.85	496.74	-119.11	961.28	882.51	-78.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.83	16.83	1577.13	1396.07	-181.05	4.20	4.95	
56	SEMBCORP PROJECT-2 (125MW)	125	0.00	86.21	86.21	0.00	66.54	66.54	0.00	140.62	140.62	0.00	155.70	155.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	4.26	0.00	300.58	300.58	0.00	4.52	
57	HNPCL	1040	437.56	277.20	-160.36	437.56	235.96	-201.60	668.79	617.60	-51.19	1522.71	834.16	-688.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2191.50	1451.76	-739.74	5.01	6.15	
58	**IPPs TOTAL**	**2521**	**1259.28**	**1198.96**	**-60.32**	**1259.28**	**1071.67**	**-187.61**	**2014.64**	**2031.22**	**16.58**	**3605.28**	**3060.88**	**-544.40**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**61.48**	**61.48**	**5619.92**	**5153.58**	**-466.34**	**4.46**	**4.81**	
59	UI CHARGES					0.00	-22.14	-22.14	0.00	0.00	0.00	0.00	77.43	77.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	77.43	77.43	0.00	-3.50	UI(DSM) charges Payble for an amount of Rs.7.74 Crs during this month.
60	Market Purchases					725.01	166.85	-558.16	0.00	0.00	0.00	4219.56	829.16	-3390.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03	4219.56	829.19	-3390.37	5.82	4.97	During real time operation of the grid, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/underdraw from the grid . Also when there is shortfall in declared availability vis a vis the Grid Demand, DISCOMs are procuring shortfall from power markets, exchanges/DEEP portal in order to ensure 24X7 power for all. A quantum of 166.85 MU @ Rs.4.97 per Unit was procured under short term/market. A quantum of 46.03 MU was sold through short term at a cost of Rs.2.22 per Unit.Further, a quantum of 38.68 MU was exported to the other utilities under swapping.
61	Short term Sales					0.00	46.04	46.04	0.00	0.00	0.00	0.00	102.31	102.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	102.31	102.31	0.00	2.22	
62	Purchase from SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Purchase from CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Sale to SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Sale to CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
66	Swapping power					0.00	38.69	38.69	0.00	0.00	0.00	0.00	203.50	203.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	203.50	203.50	0.00	5.26	
67	**TOTAL OTHERS**	**0**				**725.01**	**229.44**	**-495.57**	**0.00**	**0.00**	**0.00**	**4219.56**	**1212.41**	**-3007.15**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.03**	**0.03**	**4219.56**	**1212.44**	**-3007.12**	**5.82**	**5.28**	
68	TRANSMISSION COST					0.00	0.00	0.00	2957.26	2914.27	-42.99	0.00	5.31	5.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2957.26	2919.58	-37.68	0.00	0.00	The transmission and SLDC charges are admitted based on the claims of APTRANSCO/APSLDC duly considering credits of transmission & SLDC charges due to short term purchases made by APDISCOMs. Overall,the total Transmission & ULDC charges increased than the approved amount by Rs.93.8 Cr.
69	SLDC COST					0.00	0.00	0.00	102.06	63.00	-39.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	102.06	63.00	-39.06	0.00	0.00	
70	PGCIL					0.00	0.00	0.00	1380.01	2380.33	1000.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.33	14.33	1380.01	2394.67	1014.66	0.00	0.00	
71	ULDC COST					0.00	0.00	0.00	4.17	4.30	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.17	4.30	0.14	0.00	0.00	
72	**TOTAL TRANSMISSION & ULDC CHARGES**	**0**				**0.00**	**0.00**	**0.00**	**4443.49**	**5361.90**	**918.41**	**0.00**	**5.31**	**5.31**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**14.33**	**14.33**	**4443.49**	**5381.54**	**938.05**	**0.00**	**0.00**	
73	**TOTAL COST**					**7433.37**	**5904.05**	**-1529.32**	**12618.13**	**13534.58**	**916.45**	**26446.33**	**20189.86**	**-6256.47**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**128.48**	**128.48**	**39064.46**	**33852.92**	**-5211.54**	**5.26**	**5.73**	The overall per unit cost is increased by Rs. 0.47/-Unit when compared to the approved rate.
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)					0.00	0.00	0.00	0.00	-0.43	-0.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.43	-0.43	0.00	0.00	In this month, Past claims/refunds, pertaining to the previous year for which FPPCA is being filed is around (-) Rs.0.043 Crs.The details are submitted seperately.
75	**POWER PURCHASE FOR THE MONTH**		**6892.13**	**7323.52**	**431.39**	**7433.37**	**5904.05**	**-1529.32**	**12618.13**	**13534.15**	**916.02**	**26446.33**	**20189.86**	**-6256.47**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**128.48**	**128.48**	**39064.46**	**33852.48**	**-5211.98**	**5.26**	**5.73**	During the month, the actual Energy dispatch is less than the approved dispatch by 20.57%. The actual average cost of power procurement including Transmission cost and past claims is Rs 5.73/-Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 5.26/Unit.